



Financial Results for FY2006

May 14, 2007



1. Financial Data

(¥ billion)

	2007/3	2006/3	Difference	YoY increase	2007/3 Previous forecast	Difference
New contracts	557.7	804.2	(246.5)	(31%)	530.0	+27.7
Revenues	484.8	390.8	+94.0	24%	460.0	+24.8
Operating income	28.7	20.7	+7.9	39%	27.0	+1.7
Ordinary income	36.7	23.1	+13.6	59%	34.0	+2.7
Net income	23.5	19.4	+4.1	21%	21.0	+2.5
Dividend	¥15	¥10	+¥5		¥15	¥0
Exchange rate	¥118/\$	¥117/\$			¥120/\$	

2. Revenues by Industry

(¥ billion)

Industry		2007/3	2006/3	Difference	YoY increase
	LNG	337.1	229.7	+107.4	47%
	Gas processing *1	26.2	18.8	+7.3	39%
	Others	14.9	36.9	(21.9)	(60%)
Overseas		378.3	285.5	+92.7	33%
	Petroleum and petrochemicals	62.4	39.2	+23.1	59%
	Fine industries *2	28.3	21.5	+6.7	31%
	Others	15.7	44.4	(28.6)	(65%)
Domestic		106.5	105.3	+1.2	1%
Total		484.8	390.8	+94.0	24%

Notes: *1 Classified as "Other gas and power" in report of financial results.

*2 Classified as "General industrial machinery" and "General chemicals" in report of financial results.

3. Operating Income

(¥ billion)

	2007/3	2006/3	Difference	Rate of growth
Gross profit	39.7	30.5	+9.1	30%
Gross margin	8.2%	7.8%	0.4pt.	
SG&A expenses	11.0	9.8	+1.2	12%
SG&A ratio	2.3%	2.5%	(0.2pt.)	
Operating income	28.7	20.7	+7.9	39%
Operating income to revenues	5.9%	5.3%	0.6pt.	

4. Other Income and Expenses

(¥ million)

	2007/3	2006/3	Difference
Other income	9,373	3,280	+6,092
Interest and dividend income	8,511	2,667	+5,843
Equity in earnings of associated companies	375	193	+182
Rental income	259	269	(9)
Others	226	151	+75
Other expenses	(1,275)	(848)	(426)
Interest expense	(310)	(302)	(8)
Foreign exchange loss	(628)	(174)	(454)
Rental expense	(138)	(148)	+9
Others	(197)	(223)	+26
Other income and expenses	8,097	2,432	+5,665

5. Extraordinary Gain and Loss and Income Taxes

(¥ million)

	2007/3	2006/3	Difference
Extraordinary gain	1,171	1,590	(419)
Reversal of allowance for doubtful accounts	742	1,367	(624)
Reversal of reserve for investment losses	263	-	+263
Others	166	223	(57)
Extraordinary loss	(33)	(2,845)	+2,812
Loss on termination of certain retirement benefit plans	-	(1,995)	+1,995
Others	(33)	(850)	+817
Other Income - net	1,137	(1,255)	+2,392
Income Taxes			
Current	(16,209)	(4,478)	(11,731)
Deferred	1,866	2,011	(144)
Total	(14,342)	(2,467)	(11,875)

6. Balance Sheet

(¥ billion)

	07/3	06/3	Difference		07/3	06/3	Difference
Current assets	418.0	256.6	+161.4	Current liabilities	351.4	205.1	+146.2
Cash and cash equivalents and time deposits	77.1	47.0	+30.1	Short-term loans	0.0	0.0	+0.0
Operating assets (*1)	66.3	64.8	+1.4	Operating liabilities (*2)	318.6	187.8	+130.7
Jointly controlled assets of joint venture (*3)	256.0	131.3	+124.7	Others	32.7	17.2	+15.4
Others	18.4	13.3	+5.1				
Fixed assets	24.9	23.0	+1.8	Non-current liabilities	14.0	18.6	(4.6)
Property, plant and equipment	7.4	7.0	+0.3	Long-term debt	10.0	10.1	(0.1)
Intangible fixed assets	3.3	3.1	+0.1	Others	4.0	8.5	(4.5)
Investments and other assets	14.0	12.8	+1.2	Total net assets	77.4	55.8	+21.5
Assets	442.9	279.7	+163.2	Total liabilities and net assets	442.9	279.7	+163.2
				Shareholders' equity	77.0	55.5	+21.5

Notes

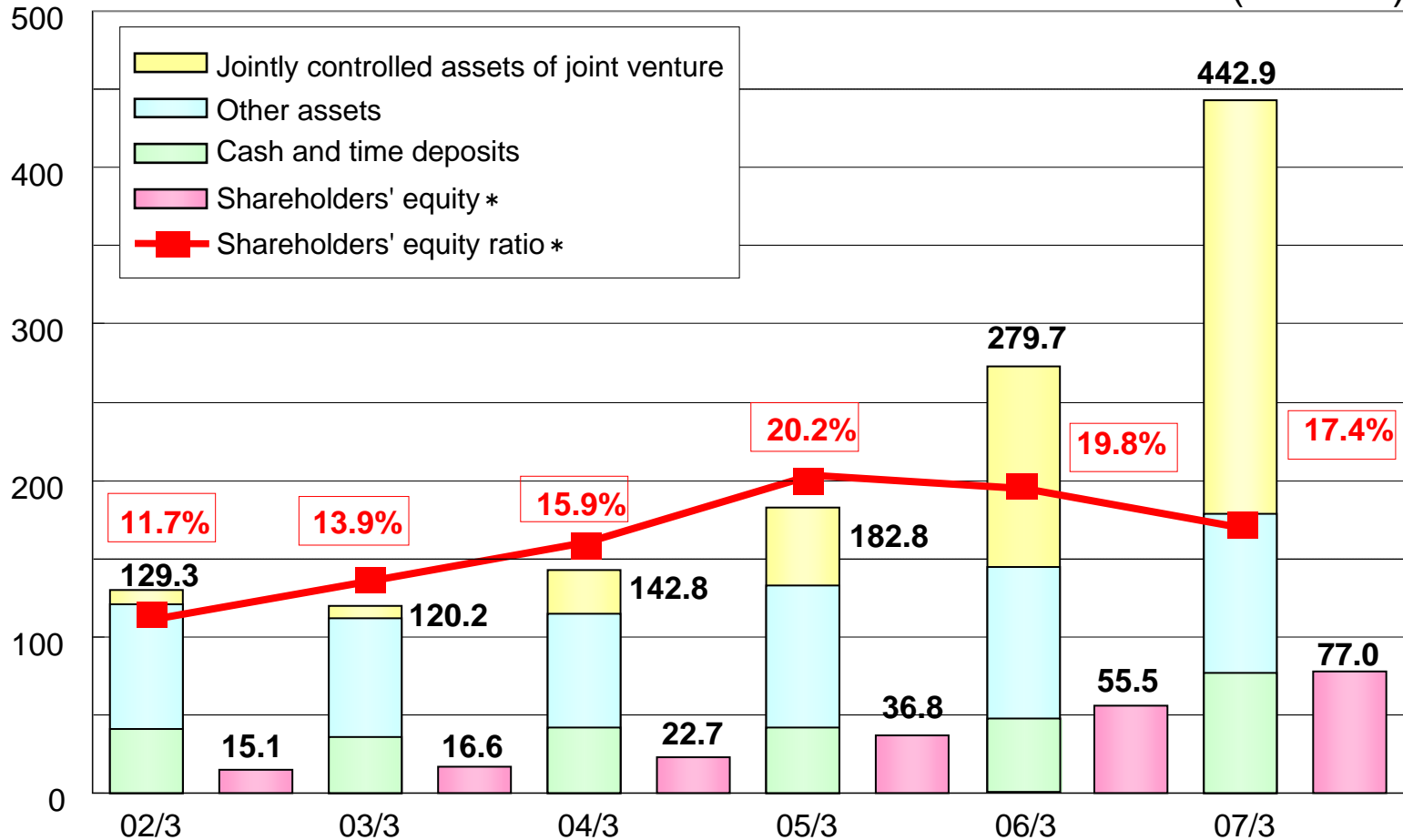
(*1) Operating assets = Notes and accounts receivable-trade + Costs and estimated earnings on long-term revenues + Costs of revenues in process

(*2) Operating liabilities = Notes and accounts payable-trade + advance receipts on revenues

(*3) Jointly controlled assets of joint venture: Cash and time deposits of joint venture proportional to Chiyoda's interest

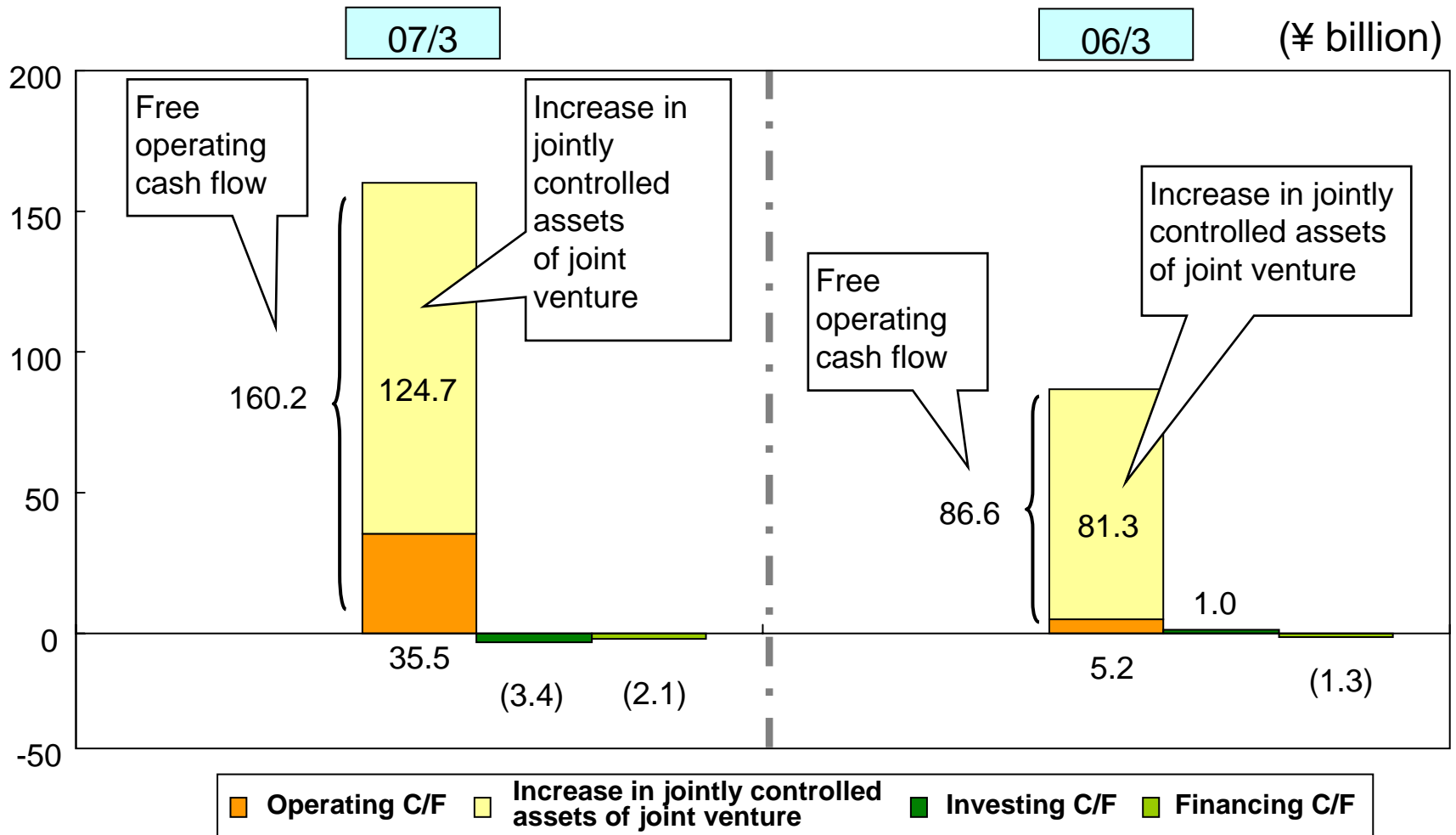
7. Stability

(¥ billion)



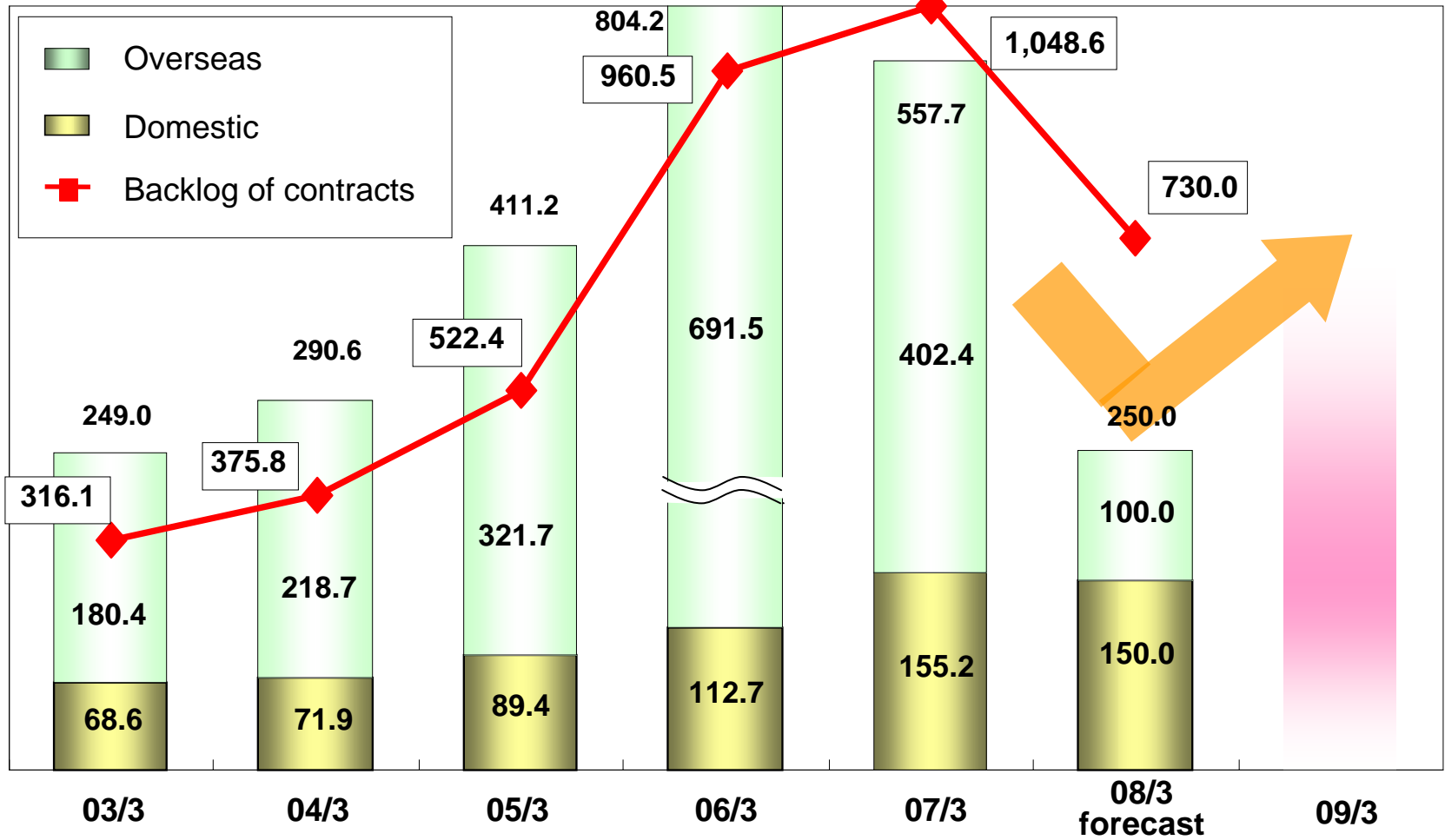
* Shareholders' equity and the shareholders equity ratio of fiscal years prior to the fiscal year ended March 2006 are calculated on the basis of the former accounting standards.

8. Cash Flow



9. New Contracts and Backlog of Contracts

(¥ billion)



10. New Contracts and Backlog of Contracts by Industry

(¥ billion)

Industry		New contracts	%	Backlog of contracts	%
	LNG	120.5	22%	644.7	61%
	Gas processing*1	262.9	47%	243.9	23%
	Others	18.9	3%	14.4	1%
Overseas		402.4	72%	903.1	86%
	Petroleum and petrochemicals	71.8	13%	61.8	6%
	Fine industries*2	32.8	6%	22.0	2%
	Others	50.5	9%	61.7	6%
Domestic		155.2	28%	145.5	14%
Total		557.7	100%	1,048.6	100%

Notes: *1 Classified as "Other gas and power" in report of financial results.

*2 Classified as "General industrial machinery" in report of financial results.

11. Forecast of Results for FY Ending March 31, 2008

(¥ billion)

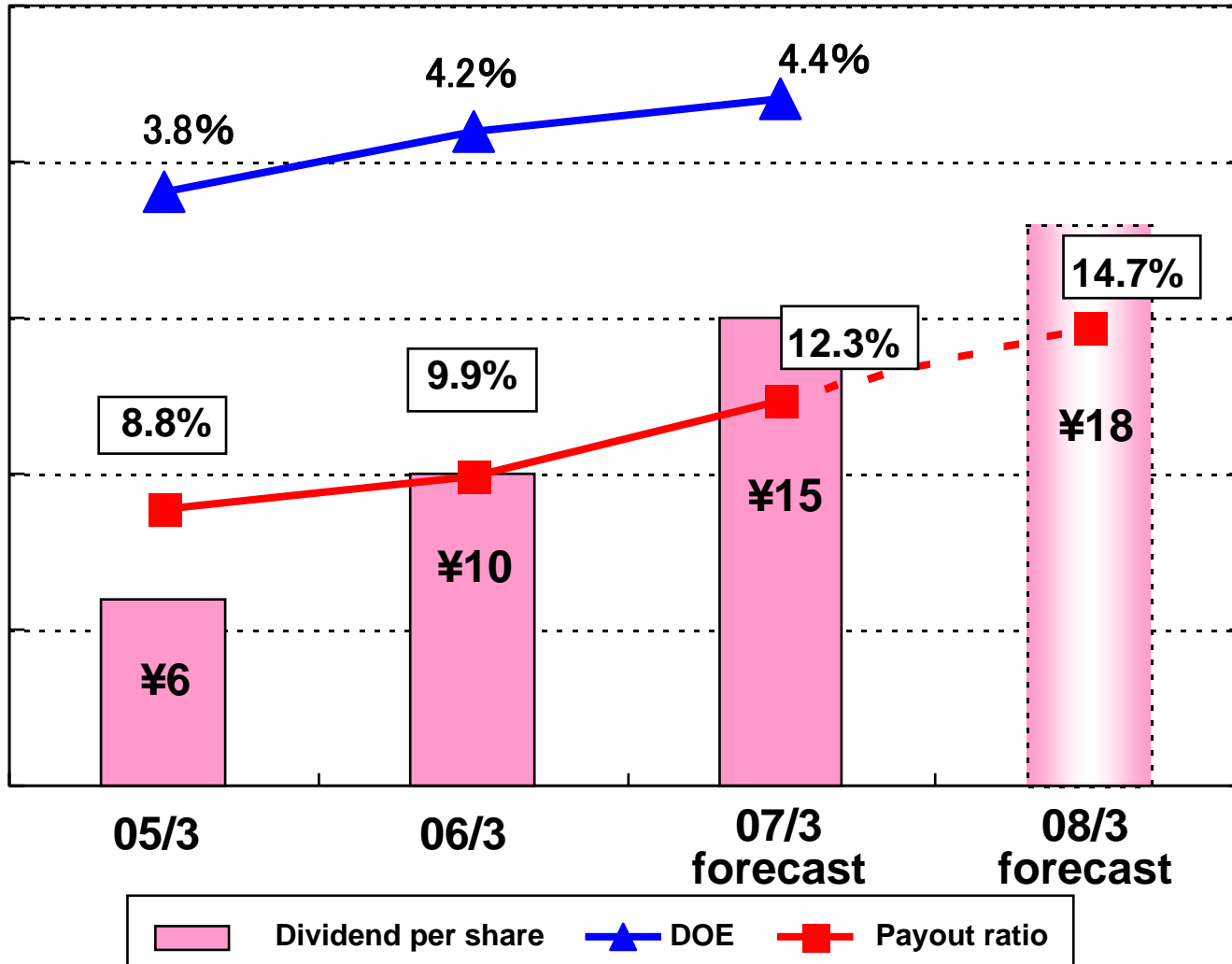
	08/3 forecast	07/3	Difference	YoY increase
New contracts	250.0	557.7	(307.7)	(55%)
Revenues	550.0	484.8	+65.1	13%
Operating income	30.0	28.7	+1.2	5%
Ordinary income	38.5	36.7	+1.7	5%
Net income	23.5	23.5	0	0%
Dividend per share	¥18	¥15	+¥3	
Exchange rate	¥115/\$	¥118/\$		

12. Breakdown of Forecast of Results

(¥ billion)

	08/3 forecast	07/3	Difference
Revenues	550.0	484.8	+65.1
Overseas	430.0	378.3	+51.6
Domestic	120.0	106.5	+13.4
Gross profit	42.0	39.7	+2.2
SG&A expenses	12.0	11.0	+0.9
Operating income	30.0	28.7	+1.2
Other income and expenses (net)	8.5	8.0	+0.4
Ordinary income	38.5	36.7	+1.7
Extraordinary gain (loss), income taxes and minority interests in net income	(15.0)	(13.2)	(1.7)
Net income	23.5	23.5	0.0

13. Earnings Distributions



Consolidated Performance Indicators

Consolidated Performance Indicators	05/3	06/3	07/3
Gross margin (%)	7.4	7.8	8.2
SG&A expenses to revenues (%)	3.3	2.5	2.3
Operating income to revenues (%)	4.1	5.3	5.9
Ordinary income to revenues (%)	4.3	5.9	7.6
Net income to revenues (%)	4.8	5.0	4.9
Return on assets (ROA) (%)	7.1	10.0	10.2
Return on equity (ROE) (%)	43.1	42.0	35.5
Net income per share (EPS) (Yen)	68.62	101.27	122.41
Book value per share (BPS) (Yen)	193.22	288.88	400.56
Shareholders' equity ratio (%)	20.2	19.8	17.4
Current ratio (%)	115.9	125.1	118.9
Fixed ratio (%)	56.6	41.6	32.3
Debt-to-equity ratio (DER) (Times)	0.28	0.18	0.13

Consolidated Segment Information

		Revenues (%)			New contracts (%)			Backlog of contracts (%)			
		05/3	06/3	07/3	05/3	06/3	07/3	05/3	06/3	07/3	
Geographical segment	Domestic	33	27	22	22	14	28	17	10	14	
	Overseas	Middle East	36	51	65	70	82	62	57	81	79
		Russia	19	14	10	3	2	7	20	8	6
		Asia, Others	12	8	3	5	2	3	6	1	1

Major New Contracts & Completed Construction

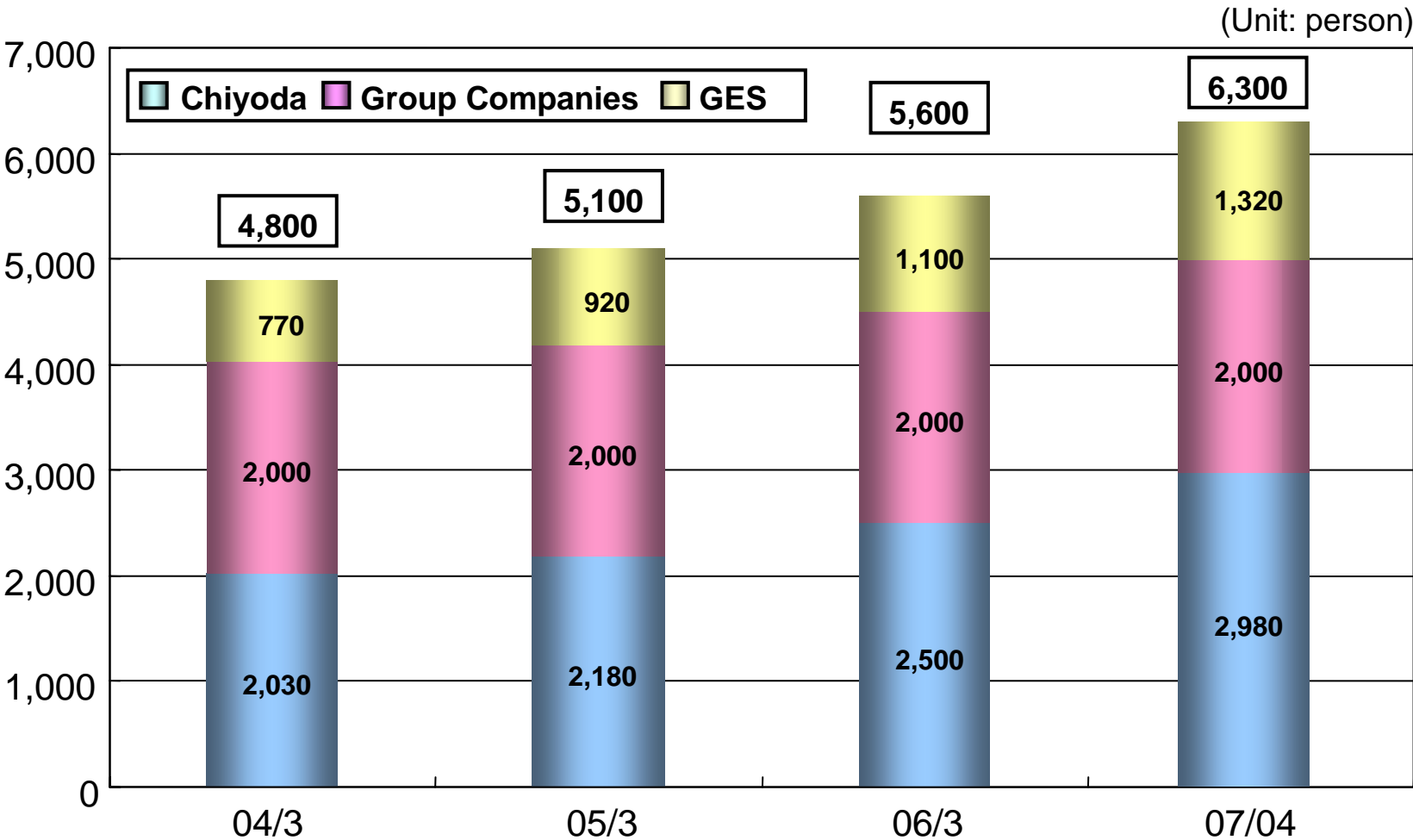
Major New Contracts

Overseas	<ul style="list-style-type: none"> • Al Khaleej Gas Phase 2 project for ExxonMobil in Qatar • Feed gas preparation works of Pearl GTL project for Royal Dutch Shell in Qatar • Integrated tank terminal (Phase 2) in Singapore (Chiyoda Singapore (Pte) Limited)
Domestic	<ul style="list-style-type: none"> • CCR unit for Seibu Oil Co., Ltd. • Expansion of No. 7 naphtha hydrodesulfurization plant for Fuji Oil Co., Ltd. • Expansion of L-2 unit for Eisai Co., Ltd. • Utsunomiya No. 2 Plant for Hisamitsu Pharmaceutical Co., Inc. • Hikone Plant, No. 4 unit (Chiyoda TechnoAce Co., Ltd.) for Maruho Co., Ltd.

Major Completed Construction * completed portion

Overseas	<ul style="list-style-type: none"> • LNG plant Train 5 for Ras Laffan Liquefied Natural Gas Co., Ltd. (2) in Qatar • Al Khaleej Gas Phase 1 project for ExxonMobil in Qatar • LNG plant Trains 4 & 5 for Qatar Liquefied Gas Company Limited (II) in Qatar (*) • LNG plant Trains 6 & 7 for Ras Laffan Liquefied Natural Gas Co., Ltd. (3) in Qatar (*) • LNG plant Trains 6 & 7 for Qatar Liquefied Gas Company Limited (3) & (4) in Qatar (*) • Sakhalin II LNG project in Russia (*)
Domestic	<ul style="list-style-type: none"> • BTX plant for Taiyo Oil Co., Ltd. • Lube oil/grease mixing and filling plant for Nippon Petroleum Refining Co., Ltd. • Aromatics complex for Kashima Aromatics Co., Ltd. (*) • MXDA facility for Mitsubishi Gas Chemical Company, Inc. (*) • LPG underground storage terminal in Namikata for Japan Oil, Gas and Metals National Corporation (*) • Fiscal 2006 regular maintenance of Mizue Plant for Toa Oil Co., Ltd. (Chiyoda Kosho Co., Ltd.)

Structure of Global Operations



*GES=Global Engineering Satellites in the Philippines and India

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Forward-looking Statements

The forecasts and plans in this presentation are based on information available to management on May 14, 2007, the date these materials were prepared. Actual results may differ significantly from these forecasts for a number of factors, including but not limited to changes in economic conditions and operating environment in Japan and overseas.