

Financial Results

For the six-month period
ended September 30, 2005

November 9, 2005



1. Financial Data

(¥ billion)

	2004/9	2005/9	Difference	YoY increase	Initial 2005/9 forecasts	Difference
New contracts	121.4	442.1	320.7	264%	200.0	242.1
Construction contracts	116.3	165.5	49.2	42%	150.0	15.5
Operating profit	4.7	8.2	3.5	73%	6.0	2.2
Ordinary profit	5.1	9.0	3.9	75%	6.0	3.0
Net profit	5.0	10.6	5.6	109%	6.5	4.1
Exchange rate	¥111/\$	¥113/\$				

2. Construction Contracts and Operating Profit

(¥ billion)

	2004/9	2005/9	Difference
Construction contracts	116.3	165.5	49.2
Operating profit margin	4.1%	5.0%	0.9%
Operating profit	4.7	8.2	3.5

(1) Factors driving operating profit growth of ¥ 3.5 billion

(¥ billion)

	contribution amount	contribution ratio
Increase in completed construction contracts	2.2	63%
Improvement of operating profit margin (operating profit/construction contracts)	1.3	37%
Total	3.5	100%

2. Breakdown of Construction Contracts and Operating Profit

(2) Breakdown of ¥ 49.2 billion increase in construction contracts

(¥ billion)

	2004/9	2005/9	Difference	YoY
Gas & Power	71.6	110.7	39.1	55%
LNG	47.4	86.5	39.1	82%
Gas development	18.5	12.6	(5.9)	(32%)
Receiving terminals and others	5.6	11.5	5.9	105%
Gas chemicals	6.8	5.4	(1.4)	(21%)
Petroleum and petrochemicals	26.7	27.9	1.2	5%
Fine industries and others	11.1	21.4	10.3	92%
Total	116.3	165.5	49.2	42%

(3) Breakdown of 0.9% increase in operating profit

	2004/9	2005/9	Difference
Gross profit ratio	7.6%	7.6%	0.0%
SG&A ratio	3.5%	2.6%	(0.9%)
Operating profit margin	4.1%	5.0%	0.9%

3. Other Income and Expenses

(¥ million)

	2004/9	2005/9
Other Income		
Interest and dividend income*	281	880
Foreign exchange gain	63	3
Equity in earnings of associated companies	98	51
Rent income	121	138
Others	124	46
Other Expenses		
Interest expense	(153)	(150)
Cost of rent income	(84)	(89)
Others	(51)	(70)

* Interest balance: Interest and dividend income (¥880 million) less Interest expense (¥150 million) = ¥730 million

4. Extraordinary Gain and Loss

(¥ million)

	2004/9	2005/9
Extraordinary Gain		
Reversal of allowance for doubtful accounts	282	1,167
Others	10	3
Extraordinary Loss		
Loss on sale of fixed assets	(388)	-
Impairment loss	(233)	-
Loss on removal of fixed assets	(99)	-
Others	(70)	(2)

5. Consolidated Balance Sheets

(¥ billion)

	05/3	05/9	Difference		05/3	05/9	Difference
Current assets	162.0	195.5	33.5	Current liabilities	139.7	161.2	21.5
Cash and time deposit	42.3	39.6	(2.7)	Short-term loans	10.1	10.0	(0.1)
Trade receivables and costs of construction contracts in progress	62.6	75.4	12.8	Trade payables and advance receipts on construction contracts	118.7	141.8	23.1
Jointly controlled asset of joint venture	49.9	69.7	19.8	Others	10.8	9.3	(1.5)
Others	7.0	10.6	3.6				
Fixed assets	20.8	18.9	(1.9)	Non-current liabilities	6.2	6.6	0.4
Property, plant and equipment	6.7	6.9	0.2	Long-term debt	0.2	0.2	0.0
Intangible fixed assets	2.8	2.9	0.1	Others	6.0	6.4	0.4
Investments and other assets	11.2	9.1	(2.1)	Total Shareholders' Equity	36.8	46.5	9.7
Assets	182.8	214.4	31.6	Total Liabilities and Shareholders' Equity	182.8	214.4	31.6

[Notes]

Trade receivables and costs of construction contracts in progress): Notes receivable + Trade receivables (completed construction contracts) + Costs of construction contracts in progress

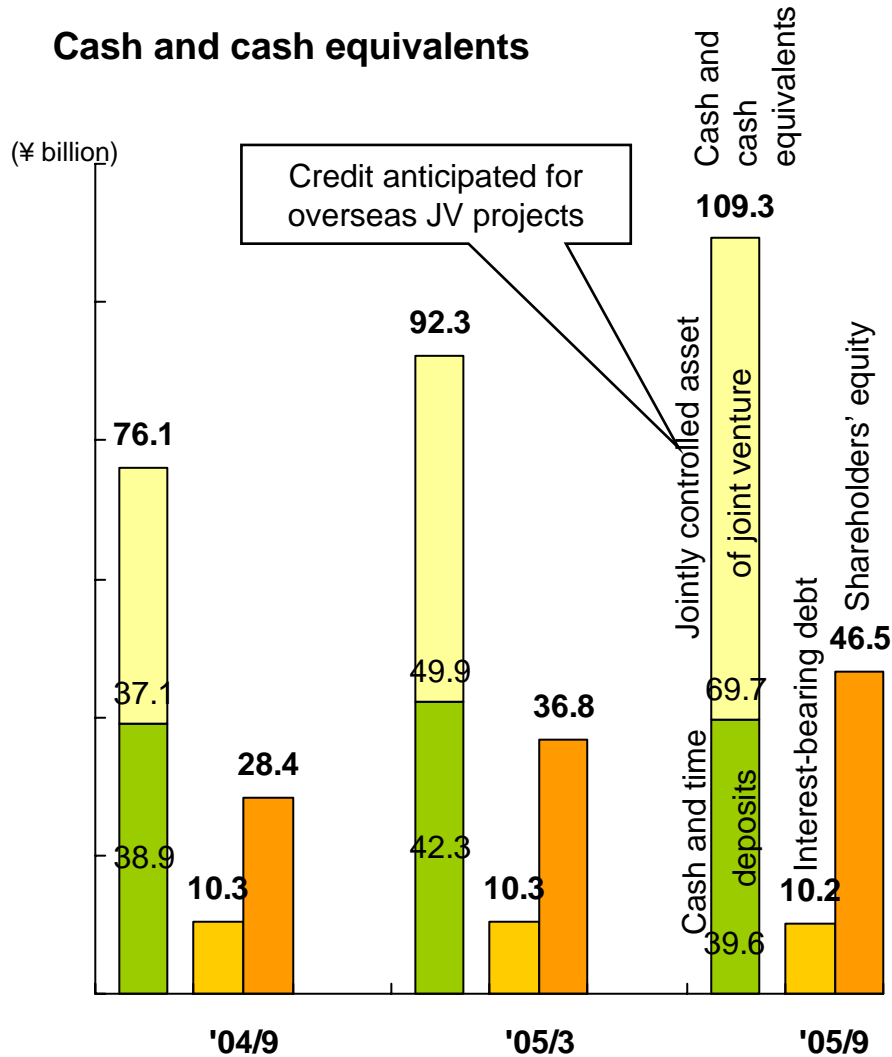
Trade payables and advance receipts on construction contracts : Notes payable + Trade payables (construction contracts) + Advance receipts on construction contracts

Jointly controlled assets of joint venture: Cash and time deposits of joint venture proportional to Chiyoda's interest.

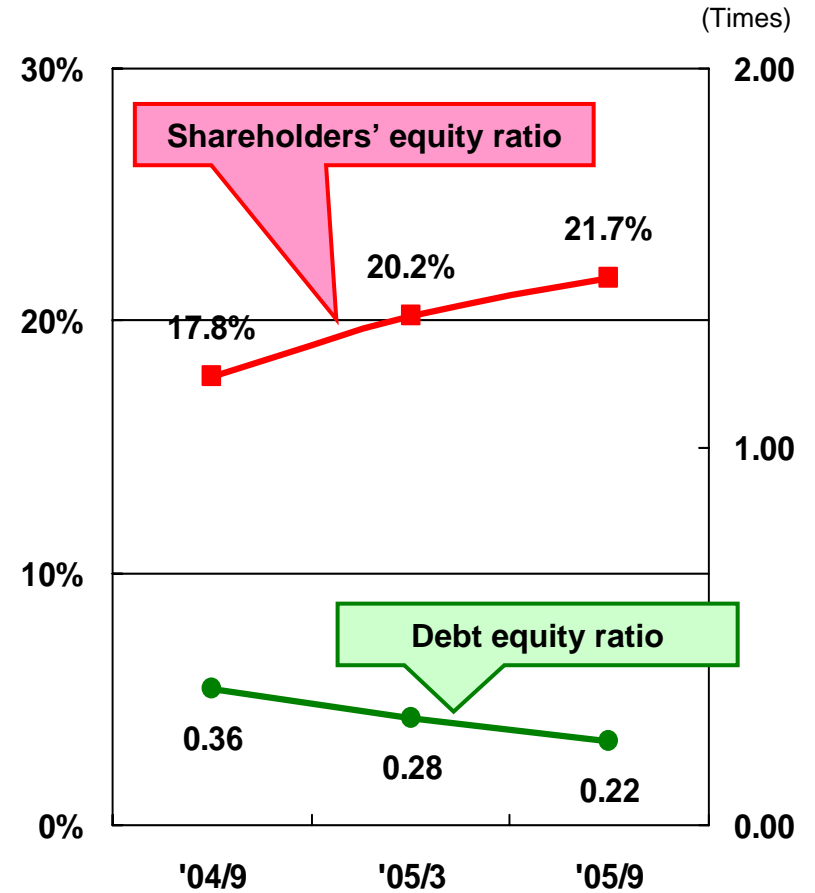
Cash equivalents: Cash and time deposit 396 + Jointly controlled asset of construction contracts in progress 697 = 1,093

6. Stability

Cash and cash equivalents

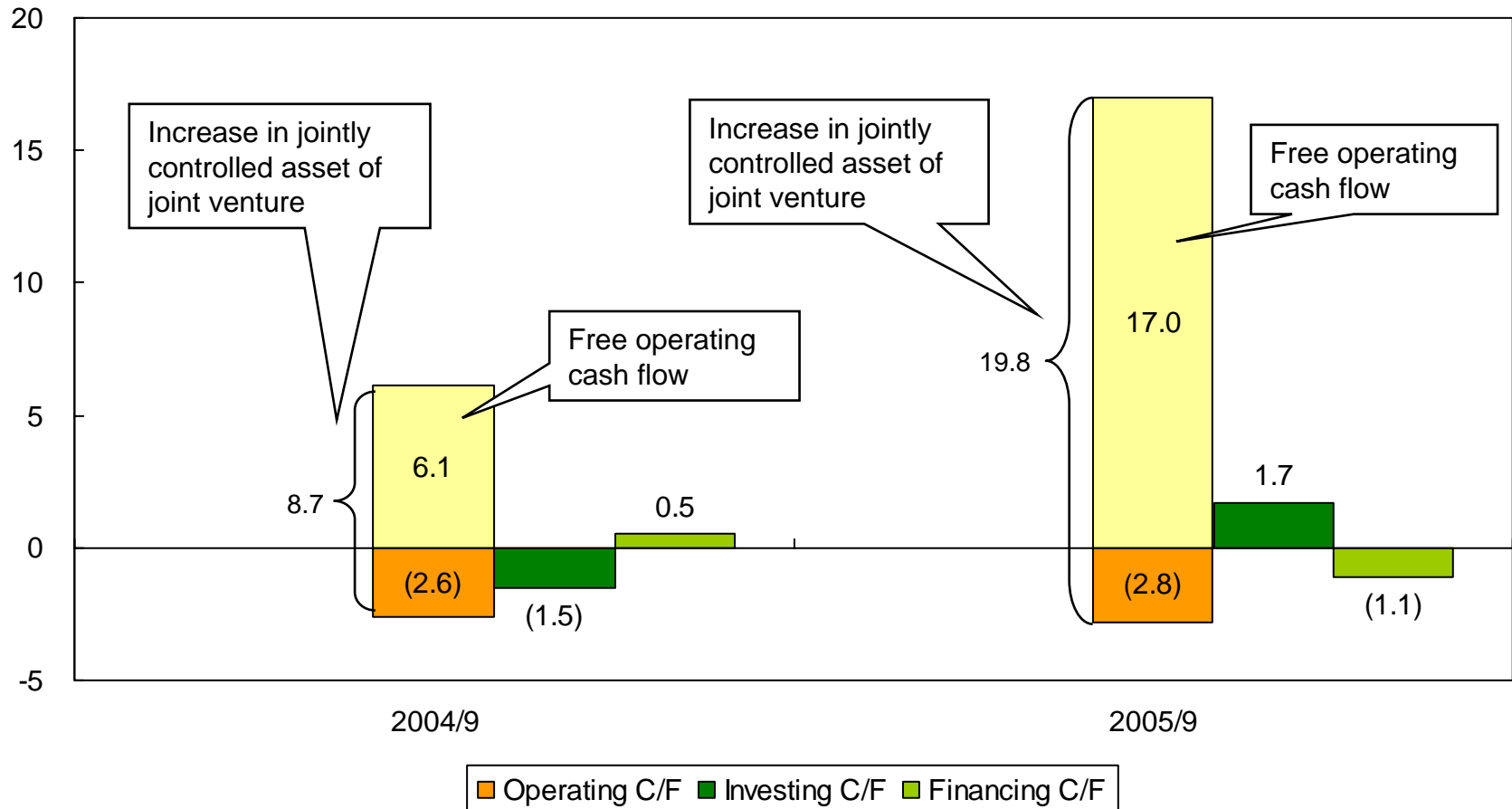


Shareholders' equity ratio / Debt equity ratio

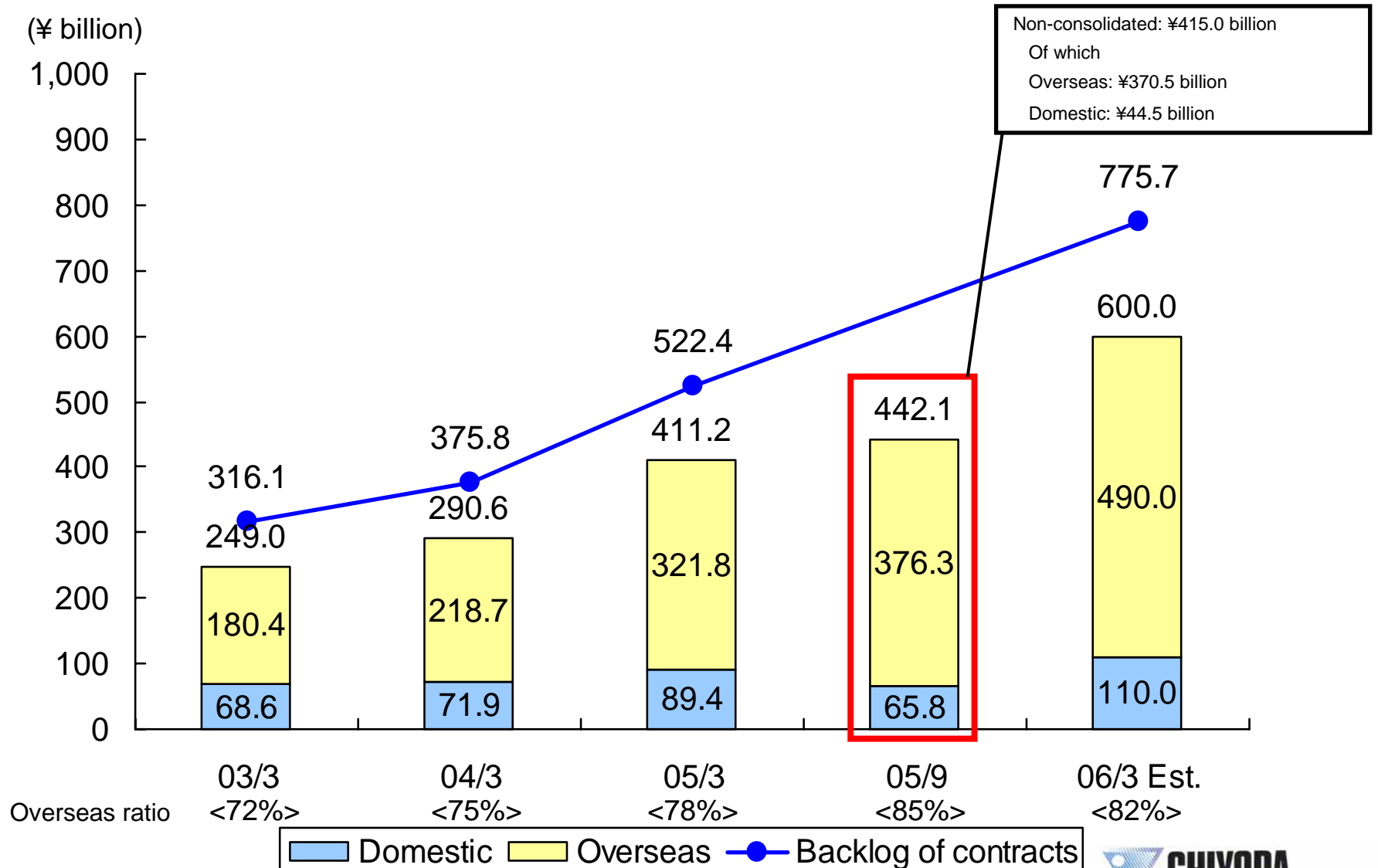


7. Consolidated Cash Flow

(¥ billion)

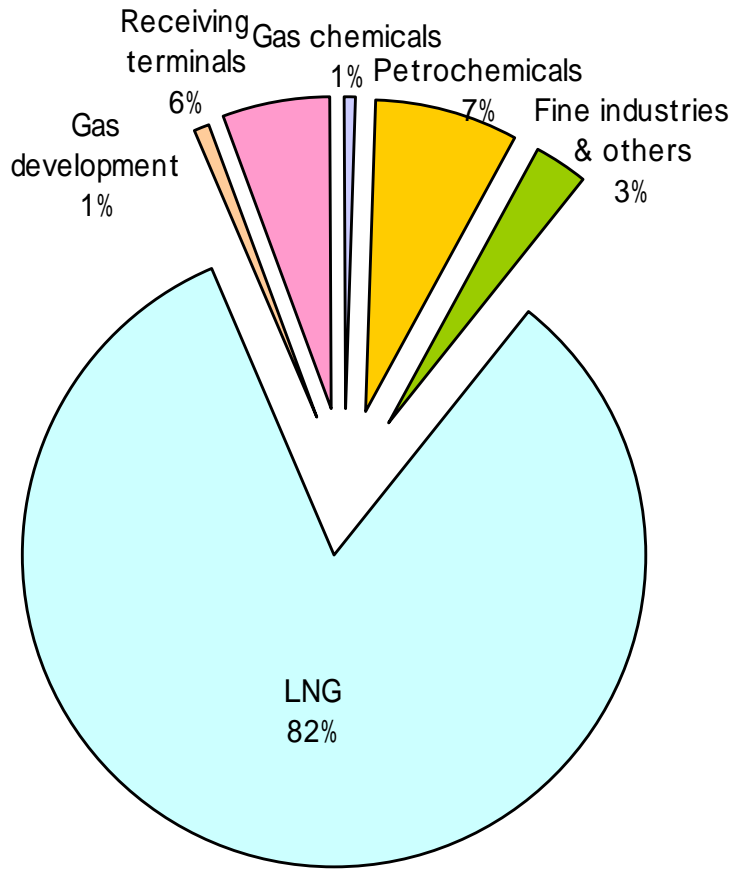


8. Consolidated New Contrasts and Backlog of Contracts

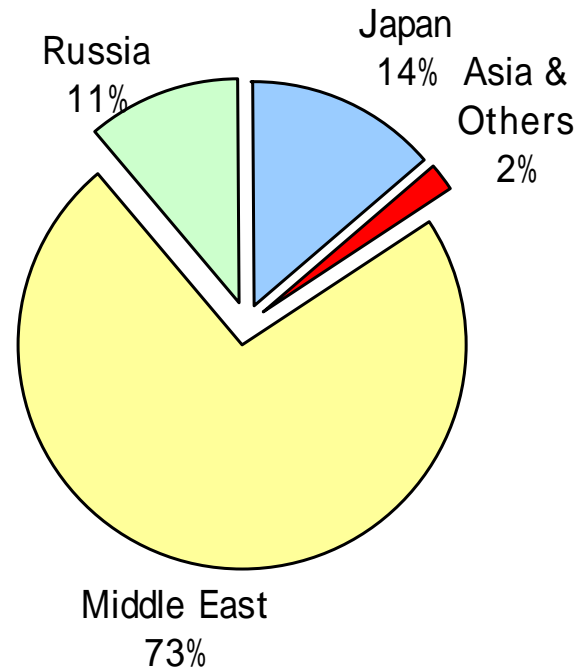


9. Consolidated Backlog of Contracts

Breakdown by Business Segment



Breakdown by Geographic Region



10. Forecasts for the fiscal year ending March 31, 2006 (consolidated)

12/12

(¥ billion)

	2005/3	2006/3 forecasts	Difference	YoY increase	Initial 2006/3 forecasts	Difference
New contracts	411.2	600.0	188.8	46%	350.0	250.0
Construction contracts	267.6	360.0	92.4	35%	310.0	50.0
Operating profit	11.0	18.0	7.0	64%	14.0	4.0
Ordinary profit	11.5	20.0	8.5	74%	14.0	6.0
Net profit	12.8	17.5	4.7	37%	14.5	3.0
Dividend	¥6	¥10	¥4		¥8	¥2
Exchange rate	¥107/\$	¥110/\$				

Consolidated Performance Indicators	03/3	04/3	05/3	06/3 forecast
Gross profit rate (%)	6.3	6.8	7.4	7.8
SG&A expenses to construction contracts (%)	5.4	4.0	3.3	2.8
Operating profit to construction contracts (%)	0.9	2.8	4.1	5.0
Ordinary profit to construction contracts (%)	1.4	3.1	4.3	5.6
Net profit to construction contracts (%)	1.2	3.2	4.8	4.9
Return on assets (ROA) (%)	1.9	4.8	7.1	-
Return on equity (ROE) (%)	12.0	33.7	43.1	-
Net profit per share (EPS) (Yen)	10.79	35.91	68.62	91.34
Book-value per share (BPS) (Yen)	90.01	123.04	193.22	-
Equity ratio (%)	13.9	15.9	20.2	-
Current ratio (%)	108.4	115.0	115.9	-
Fixed ratio (%)	140.2	98.0	56.6	-
Debt-to-equity ratio (DER) (Times)	1.12	0.46	0.28	-

Consolidated Segment Information

		Net sales (%)				New contracts (%)				Backlog of contracts (%)				
		03/3	04/3	05/3	06/3 Est.	03/3	04/3	05/3	06/3 Est.	03/3	04/3	05/3	06/3 Est.	
Business segment	Gas & Power	29	46	61	/	59	73	74	/	63	80	85	/	
	Gas chemicals	9	19	6		8	2	3		13	3	2		
	Petroleum and petrochemicals	41	19	21		24	15	13		16	10	7		
	Fine industries & others	21	16	12		9	10	10		8	7	6		
Geographic segment	Japan	50	31	33	29	28	25	22	18	26	24	17	12	
	Overseas	Middle East	28	44	36		46	16	70		52	28	57	
		Russia	1	11	19	71	8	50	3	82	6	37	20	88
		Asia and others	21	14	12		18	9	5		16	11	6	

Major new contracts

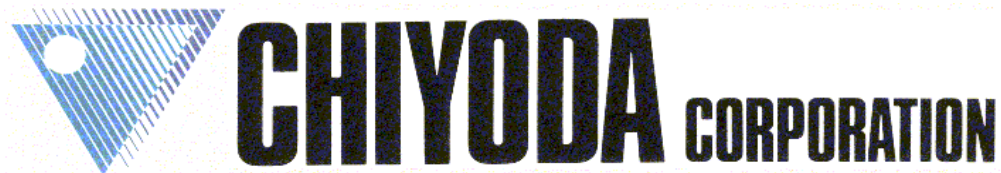
	Overseas	Domestic
Over 10 billion yen	<ul style="list-style-type: none"> · LNG plant Trains 6 & 7 of Ras Laffan Liquefied Natural Gas III in Qatar · LNG plant Train 4 & 5 of Qatar Liquefied Gas Company Limited (II) in Qatar 	
Under 10 billion yen	<ul style="list-style-type: none"> · Additional work of Sakhalin II LNG project in Russia 	<ul style="list-style-type: none"> · No. 8 cooling tower and related facilities for Fuji Oil Co., Ltd. · BTX (benzene, toluene and xylene) plant expansion for Taiyo Oil Co., Ltd.

Completed construction contracts * completed portion

	Overseas	Domestic
Over 10 billion yen	<ul style="list-style-type: none"> · Sakhalin II LNG project in Russia * · LNG plant Train 4 & 5 of Qatar Liquefied Gas Company Limited (II) in Qatar · LNG plant Train 4 & 5 for Ras Laffan Liquefied Natural Gas in Qatar * 	
Under 10 billion yen	<ul style="list-style-type: none"> · Gas development project additional work for ExxonMobil in Qatar * · LNG plant in Oman * · Fertilizer plant in Iran * 	<ul style="list-style-type: none"> · LPG storage terminals in Kamisu, Fukushima and Namikata *

Major contracts carried over

	Overseas	Domestic
Over 10 billion yen	<ul style="list-style-type: none"> · LNG plant Trains 6 & 7 of Ras Laffan Liquefied Natural Gas III in Qatar · LNG plant Train 4 & 5 of Qatar Liquefied Gas Company Limited (II) in Qatar · Sakhalin II LNG project in Russia · LNG plant Train 4 & 5 for Ras Laffan Liquefied Natural Gas in Qatar 	<ul style="list-style-type: none"> · LPG storage terminals in Kamisu, Fukushima and Namikata
Under 10 billion yen	<ul style="list-style-type: none"> · LNG plant in Oman · BOG/SRU Plant in United Arab Emirates · Fertilizer plant in Iran 	<ul style="list-style-type: none"> · Mizushima LNG terminal · Lube oil/grease mixing and filling plant for Nippon Petroleum Refining



Forward-looking Statements

The forecasts and plans in this presentation are based on information available to management on November 9, 2005, the date these materials were prepared. Actual results may differ significantly from these forecasts for a number of factors, including but not limited to changes in economic conditions and operating environment in Japan and overseas.

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