Management Policies Strategic Overview

- Interim Report FY2007-

"New Horizons, Infinite Experience"

Takashi Kubota President and CEO

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Management Policies (April 2007)

"New Horizons, Infinite Experience"

"Steady Execution": Increase in Factors Causing Uncertainty → Reinforce Risk Management

"Safety-first Culture": Horizontal Development of Sakhalin LNG Project Project of the Year 2006 and 2007, Shell CEO HSE Award

"Diversify of Core Competence":

New strategies that engender future growth

Three Management Pillars

Intellectual Property that Defines the Future:

Expand the Operating Base

Environmentally Friendly Technologies: (2)

Strengthen Core Businesses

Humanity Conscious Management (3)

Strictly Enforce CSR-based Management



2 Key Factors in Our Operating Environment

The market remains strong, but uncertainty is growing

→ Reinforce risk management

MARKET

Plant market expanding strongly (Subcontractors fully booked with projects, shortage of skilled labor)

Expansion of oil & gas development market (LNG, gas chemicals, etc.)

SOCIAL ENVIRONMENT

Heightened interest

in Corporate Social

Responsibility

Global environment / CO₂ reduction (Kyoto Protocol)

The rise of National Oil Companies (NOC)

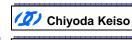
> Development of communications industry (IT, information appliances, etc.)

ECONOMY



Chiyoda Kosho

Chiyoda Techno Ace





Energy conservation / New energy (GTL, Biofuel, etc.)

Economic growth in BRICs

(Response to rising equipment/ & material prices, etc.)

High crude oil prices (Expansion of heavy/light price differential)

ENERGY



Current Targeted Areas & Segments

Middle East	Asia/Pacific	Russia/Africa, etc.	Japan
•LNG	·LNG	-LNG	Refinery Upgrading
 Gas Processing 	-Gas Processing	-Refineries	-Chemical Refinery
Oil & Gas	Oil & Gas	Oil & Gas	Integration
Development	Development	Development	 LNG Receiving
-Refineries	-Refineries	 Environmental 	Terminals
-Chemical Refinery	 Petrochemicals 	Protection	 Fine Chemicals
Integration	-Biofuels		 Environmental
 Petrochemicals 	 Environmental 		Protection
 Environmental 	Protection		
Protection			

Reinforcement of area business structure and overseas operating bases



Market Outlook

(Prospective projects)

Asia & Pacific

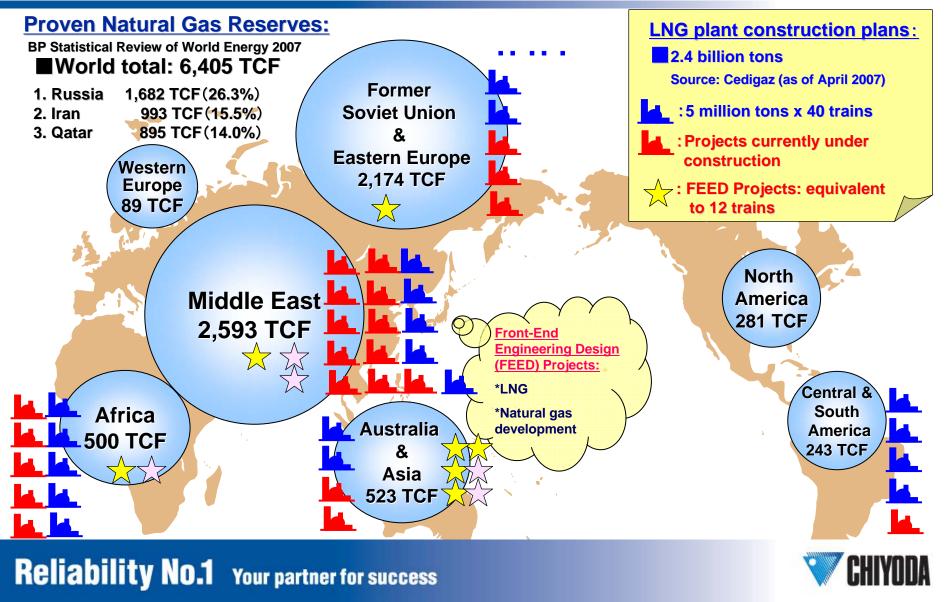
- →Browse LNG. Australia
- →Ichthys LNG, Australia
- →Darwin LNG T2. Australia
- →Gorgon LNG, Australia
- →Pluto LNG, Australia
- →Greater Sunrise, Australia
- →Pilbara LNG, Australia
- →Fertilizer, Bangladesh
- →BLNG, Brunei
- →Gas Upstream, Indonesia
- →Balikpapan RFCC, Indonesia
- →Tuban Refinery, Indonesia
- →Balongan RFCC, Indonesia
- →CFB, Indonesia
- →Cepu Oil Development, Indonesia
- →Tangguh LNG T3, Indonesia
- →Donggi LNG, Indonesia
- →Oil & Gas Development, Indonesia
- →Cilacap Refinery, Indonesia
- →Petrochemical, Korea

- →PSR-3, Malaysia
- → Renewable Energy, Malaysia
- →MLNG Tiga Debottlenecking, Malaysia
- →Refinery, Malaysia
- →Balochistan Refinery, Pakistan
- *LNG, Papua New Guinea
- Refinery Upgrading, Singapore
- →Petrochemical, Singapore
- ↓Lube Base Oil, Taiwan
- →Refinery, Taiwan
- →Ethylene Plant, Taiwan
- →Petrochemical, Thailand
- →Thai Oil Refinery, Thailand
- →NPC/PTT Refinery, Thailand
- →Refinery Expansion, Thailand
- → Refinery Upgrading, Thailand
- →Aromatics. Thailand
- → Second Refinery, Vietnam
- →Petrochemical, Vietnam



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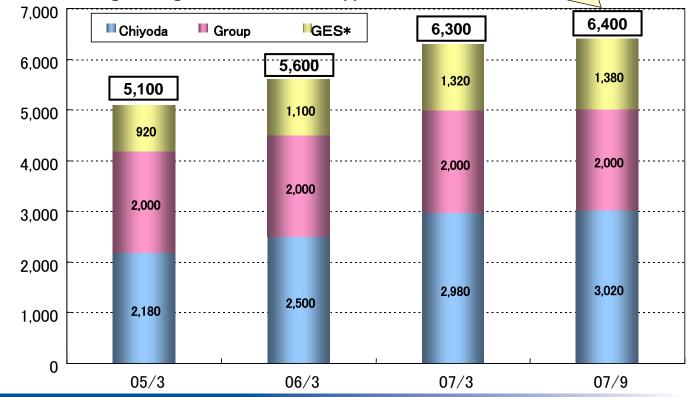
Clean Energy: Rapid Expansion of Natural Gas Shift



Group Operations

To deal with increasingly diverse challenges, we are strengthening Group operations and reinforcing overseas operating bases.







New Challenges

- Monetization of untapped gas at offshore locations
- Diversification of alternative feedstock for energy and chemicals
- Heavier sour crude and natural gas with more CO₂ and acid gas
- More stringent environmental regulations

To cope with above challenges, **Chiyoda implements**

- Modularization initiatives for offshore gas processing/LNG Plants 1.
- Synthesis gas initiatives : GTL, Clean Coal Technology
- 3. Non-conventional oil initiatives:

Desulfurization, Heavy Oil Cracking

Environmental protection initiatives 4.





1. Modularization Initiatives for Offshore Gas Processing/LNG

-Increasing demand for offshore gas processing / LNG plants



- -Carried out various offshore LNG plant studies (FPSO, GBS and TLP)*
- -Ready to respond to the requirement of offshore gas processing/LNG plants
- Actively pursue modularization execution formation

*FPSO: Floating Production Storage & Offloading, GBS: Gravity Based Structure,

TLP: Tension-Leg Platform



2. Synthesis Gas Initiatives

- Increasing project opportunities related to synthesis gas due to
 - 1. The natural gas value chain
 - 2. Diversification of alternative feedstock (oil residues, coal)



- Involved in the JOGMEC* GTL demonstration plant project in Japan, and responsible for the synthesis gas section by utilizing Chiyoda's patented CO₂ reforming technology**
 - **Prior to this project, Chiyoda applied this CO₂ reforming technology in the JOGMEC pilot plant which was successfully completed in 2005
- Exploring coal to chemicals business scheme
- Exploring hydrogen power business scheme

*Japan Oil, Gas and Metals National Corporation





3. Non-Conventional Oil Initiatives

- Increasing demand for refinery products
- Increasing opportunities for upgrading refinery residues



- Application of commercially proven Eureka^{®*} process for heavy residues
- Solvent extraction process
- Process development is in progress for ultra-heavy oil cracking
- -Actively pursue the elimination of residue portion with gasification *Co-licensed with Fuji Oil Co., Ltd.

Reliability No.1 Your partner for success

success CHIYODA



4. Environmental Protection Initiatives

 Increasing project opportunities due to more stringent environmental regulations



- Expand global market share for flue gas desulfurization Chiyoda Thoroughbred 121 (CT-121) process and Chiyoda's CASOX process
- Maintain leading position for LNG, low sulfur transportation fuels production facility construction
- Utilization of cold energy technology for acid gas/CO₂ capture and storage
- Successful completion of carbon dioxide capture using LNG cold energy
- Titania Catalyst for Ultra Deep Hydrodesulfurization of Diesel Oil :

Licenses to a French company Axens



Diversify of Core Competence

To promote diversify of core competence, we are executing strategic initiatives in project areas including LNG, gas processing, oil and gas development, LNG receiving terminals, refineries, CRI, petroleum and petrochemicals, pharmaceuticals, and environmental protection.

- Energy Security & Environmental Protection



- <u>LNG/Gas Processing and Oil and Gas Development:</u> Middle East, Australia, Asia, Africa, Russia and elsewhere
- Refineries, CRI: Large projects in Saudi Arabia and elsewhere, and projects in Asia (including Japan)
- Petroleum and Petrochemicals: Middle East, Asia (including Japan)
- Fine Industries: Asia (including Japan)
- <u>Environmental Protection Projects:</u> North America, Europe, China and India



Summary

- **Strengthen Domestic Operating Bases:** Reinforce and promote areas such as Plant Lifecycle Engineering
- **Steady Execution of Overseas Contracts:** Further strengthen risk management.
- <u>Strengthen Integrated Group Management of Overseas Operations:</u>
 - In addition to the Middle East, respond to economic expansion in Asia and Oceania
 - Reinforce overseas bases (engineering centers and sales) offices)



Please address inquiries to: Tomohiko Shirasaki, Investor Relations Officer

Tel: +81-45-506-7538

Fax: +81-45-506-7085

e-Mail: tshirasaki@ykh.chiyoda.co.jp
URL: http://www.chiyoda-corp.com

Forward-looking Statements

The forecasts and plans in this presentation are based on information available to management on November 9, 2007, the date these materials were prepared. Actual results may differ significantly from these forecasts for a number of factors, including but not limited to changes in economic conditions and operating environment in Japan and overseas.