

Note: No forecast has been made about the year-end dividends for the fiscal year ending March 31, 2024 at this time.

Note: The table shows dividends status of common stock. For dividends status of class A shares (unlisted), please refer to 'Dividend Status of Class A Shares' as referred to hereinafter.

3. Consolidated earnings forecasts for the fiscal year ending March 31, 2024
(from April 1, 2023 to March 31, 2024)

(Percentages indicate year-on-year changes)

	Net sales		Operating income		Ordinary income		Profit attributable to owners of parent		Net income per share
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
Fiscal year ending March 31, 2024	450,000	4.6	20,000	10.4	20,000	(1.6)	15,000	(1.2)	49.80

Note: Revision to the latest forecast announcement 2023: None

4. Others

(1) Changes in Significant Subsidiaries during the Period (Changes in specified subsidiaries accompanying changes in the scope of consolidation) : None

(2) Adoption of Specified Accounting Methods for the Preparation of Quarterly Consolidated Financial Statements : None

(3) Changes in Accounting Policies and Accounting Estimates / Restatements

- a. Changes in accounting policies due to revisions of accounting standards, etc. : None
- b. Changes in accounting policies other than a. above : None
- c. Changes in accounting estimates : None
- d. Restatements : None

(4) Number of issued shares (common stock)

a. Total number of issued shares at the end of the period (including treasury stock)	As of September 30, 2023	260,324,529 shares	Year ended March 31, 2023	260,324,529 shares
b. Number of treasury stock at the end of the period	As of September 30, 2023	1,251,897 shares	Year ended March 31, 2023	1,353,124 shares
c. Average number of shares during the period	For six months ended September 30, 2023	259,021,197 shares	For six months ended September 30, 2022	258,967,425 shares

This earnings release is not subject to audit procedures by certified public accountant nor audit corporation.

Proper use of earnings forecasts, and other special directions

The forward-looking statements, including earnings forecasts, contained in these materials are based on information currently available to the Company and on certain assumptions deemed to be reasonable. Actual business and other results may differ substantially due to a number of factors. Please refer to '(3) Consolidated Financial Forecasts of the Fiscal Year in 1. Qualitative Information Related to Consolidated Performance' for earnings forecasts conditions and notes on the use of earnings forecasts.

Dividend Status of Class A Shares

Class A Share Record date	Cash dividends per share				
	First quarter	Second quarter	Third quarter	Fiscal year-end	Annual
	Yen	Yen	Yen	Yen	Yen
Fiscal year ended March 31, 2023	—	—	—	0.00	0.00
Fiscal year ending March 31, 2024	—	—	—	—	—
Fiscal year ending March 31, 2024 (Forecast)	—	—	—	—	—

Note: No forecast has been made about the year-end dividends for the fiscal year ending March 31, 2024 at this time.

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1. Qualitative Information Related to Consolidated Performance

(1) Qualitative Information on Business Performance

The risk of volatility in the global economy remains in the second quarter of the fiscal year due to the prolonged geopolitical crisis in the Ukraine, rising energy prices and monetary tightening to control inflation.

Under these conditions and considering the business environment in which we operate, balancing the accelerating global transition towards carbon neutrality and decarbonization in response to climate change, while ensuring a stable supply of energy has become a new challenge.

Based on the Chiyoda group's five (5) year medium-term management plan 'Revitalization for the Future', our risk management structure and engineering, procurement and construction (EPC) project management has strengthened to expand our stable profit-making base.

We continue to transform our business portfolio by advancing our existing businesses, based mainly on liquefied natural gas (LNG) due to its increasing importance as a resource for a stable supply of energy during the global energy transition, and strengthening new businesses in growth fields such as renewable energy, hydrogen, carbon cycling, energy management and life sciences.

This is the final year of the plan and by advancing our existing businesses while strengthening new ones, we aim to achieve sustainable growth and further enhance enterprise value by rejuvenating our business portfolio, transforming our income base and creating 'new engineering value'.

On consolidated basis, for the 2nd quarter of the fiscal year ending March 31, 2024, New Orders amounted to JPY 134,819 million (up 192.6% YoY), Revenues amounted to JPY 271,695 million (up 47.4% YoY) and the Order Backlog amounted to JPY 1,17,299 million (down 2.7% from last FY). Operating Income is JPY 10,797 million (up 76.7% YoY) and Ordinary Income is JPY 14,122 million (up 113.4% YoY). A recording of Income Taxes resulted in a Profit Attributable to the Owners of the Parent of JPY 8,634 million (up 62.2% YoY).

Further information regarding reportable engineering business segments is presented below.

- Energy

LNG / Gas

【Overseas】

The Group is executing the EPC of LNG plants in Qatar, the USA and Indonesia. In Qatar, the EPC phase for the North Field East (NFE) project, an expansion of four LNG trains with capacities of 8 (eight) million metric tons per annum each is ongoing, and construction is progressing. In the USA, the Golden Pass LNG project is also in the EPC phase and construction is progressing. The Tangghu LNG Expansion project in Indonesia was handed over to the customer in August 2023 and gas production has commenced.

In the gas field, the Group has been engaged in engineering design for renovation work of LNG/gas processing plants in Qatar.

【Japan】

We are in the EPC phase of projects to reinforce, modify and repair existing LNG terminals, previously constructed by the Group.

Refinery/Petrochemical

In Japan, we are working on upgrading oil refinery facilities and examining measures for energy saving and carbon neutrality for oil companies. The Group deploys operation and maintenance (O&M) business for operation optimization, efficient facility maintenance and O&M digital transformation (DX) promotion by combining our expertise of advance analysis technologies such as 3D fluid analysis, dynamic simulation, structure analysis and earthquake resistance technology, and the latest digital technology for oil refineries and petrochemical compounds. In the petrochemical field, we completed the EPC phase of a new functional

materials project.

The Chiyoda Group, Microwave Chemical Co., Ltd. and Mitsui Chemicals, Inc. have commenced joint development of innovative naphtha cracking technology using microwave heating, contributing to decreasing CO₂ emissions from pyrolysis of naphtha. This project has been adopted by the New Energy and Industrial Technology Development Organization (NEDO) under the Program for Promotion of Research & Development and Social Implementation of Energy-saving Technologies towards Realization of a Decarbonized Society: Priority Issues Promotion Scheme.

- Environment

Pharmaceutical/Biochemistry/General Chemistry

EPC is ongoing on pharmaceutical substance manufacturing plants, including a biopharmaceutical substance manufacturing plant for a pharmaceutical company.

The Group invested in Pharmira Co. Ltd, a joint venture led by Shionogi Pharma Co. Ltd, and is applying its innovative Continuous Manufacturing Technology in manufacturing active pharmaceutical ingredients and intermediates. After being selected by NEDO following an open call for proposals, we are collaborating with industry and academia on a 'Technology Development for Large-scale Production of Highly Modified Recombinant Proteins in Plants' research and development project.

Environment/New Energy/Infrastructure/Advanced Materials

【Environment】

We are installing flue gas desulfurization (FGD) equipment in coal-fired power plants in India in response to tightening environmental regulations, and the Group's thoroughbred 121 (CT-121) FGD process has been installed in a number of plants.

【New Energy】

We are reinforcing the utilization of stored energy for efficient use of renewable energy while working on a territorially distributed energy procurement system. Miscellaneous offshore wind power generation activities are also ongoing.

【Infrastructure】

The Group is in the construction phase of the EPC of a copper smelting plant in Indonesia, the world's largest single manufacturing line plant.

【Advanced Materials】

In Japan, the Group is executing preliminary work of an EPC project for an advanced material plant. The Group is also increasing safety, extending cruising distances and shortening recharge durations of next-generation batteries and is executing a recently awarded inorganic battery material demonstration plant project. The Group also has been awarded an EPC contract to increase the capacity of the monomer process for Producing Polyvinylidene Fluoride (PVDF) by Kureha Corporation.

Please refer to 3. 'Production, Contracts and Sales' for further details of New Contracts, Net Sales and Contract Backlog, by segment.

<<Decarbonization Business >>

The Group's hydrogen business (hydrogen/ammonia), Carbon Capture and Storage (CCS)/ Carbon Capture and Utilization (CCU) business and energy management business are presented below.

Hydrogen/Ammonia

In the hydrogen field, the Group is participating in projects in Singapore and Europe to construct hydrogen supply chains using our unique SPERA Hydrogen™ technology.

In Singapore, conceptual design is ongoing with Sembcorp Industries, a leading integrated utilities firm and government-affiliated conglomerate and Mitsubishi Corporation to realize a commercial scale clean

hydrogen supply chain in the city-state. The three parties have set a goal to start commercial hydrogen supply in 2026.

In Europe, the Group is participating in a hydrogen marine transportation project (LHyTS project) to export hydrogen from Scotland to Rotterdam and is currently conducting feasibility studies.

In Japan, Chiyoda is a managing board member of the Japan Hydrogen Association and is engaged in creating social implementation projects while providing government policy support. In April 2023, the Group concluded a Memorandum of Understanding (MOU) with Chubu Electric Power Company and Hazer Group Limited, an Australian technology development company, to produce hydrogen using the HAZER®Process. Detailed discussions regarding plans to develop carbon-free hydrogen and carbon-graphite production facilities in the Chubu region have commenced.

In the ammonia field, the Group is leading a NEDO Green Innovation Fund initiative in a collaboration project with industry, government and academia to develop independent ammonia synthesis technologies to reduce ammonia production costs. Also, the Group, jointly with JERA Co., Inc. and NIPPON SHOKUBAI CO., LTD., develops an ammonia cracking technology that is more competitive than existing technologies under NEDO's technologies development program. The Group is conducting studies on ammonia receiving and hydrogen fuel supply facilities in Japan.

CCS/CCU

Carbon dioxide separation and recovery technology development for large-scale natural gas fired power plant turbines using domestic solid sorbent material is ongoing, under a NEDO Green Innovation Fund Program. The Group signed an MOU with Pace CCS Limited, a global leader in the field of CO₂ capturing technology and CCS system design, to collaborate in the field of CCS. We will deliver CCS projects from initial feasibility studies and conceptual design through FEED and EPC.

In Southeast Asia, the Group has entered into a joint study agreement with PT Pertamina (Persero), a state-owned oil company in Indonesia, to develop carbon recycling technology. We signed an MOU with the Electricity Generation Authority of Thailand to jointly study the development of a clean hydrogen and ammonia value chain in Thailand. The Group is therefore contributing to the transition to carbon neutrality in both countries.

In the CCU field, the Group is realizing carbon recycling as part of a collaboration project with industry, government and academia, researching and developing CO₂ capture and utilization technology using CO₂ as a raw material to produce para-xylene. We are collaborating with an American company, Blue Planet Systems Corporation, and Mitsubishi Corporation to develop technology using the CO₂ in exhaust gas in the manufacture of aggregates as a raw material for concrete.

In the e-fuel field, the Group signed an MOU with a German company, INERATEC GmbH (INERATEC), to strategically collaborate on e-fuel projects to accelerate decarbonization using their innovative Power-to-X technology. We are also executing a 400Nm³-CO₂/h methanation test plant project for INPEX CORPORATION and a 1 Barrel per Day (1B/D) synthetic fuel production test plant project for ENEOS Corporation (ENEOS).

Energy Management

The Group is executing twenty (20) year maintenance work for the world's largest Battery Energy Storage System (BESS) for North Hokkaido Wind Energy Transmission Corporation, completed in March 2023 by the Group. New BESS projects for ENEOS are also progressing.

The Group is reinforcing its domestic virtual power plant (VPP) business in collaboration with a start-up company.

<<Digital Transformation (DX) Business>>

The Group is accelerating company-wide digital transformation (DX) and, by pursuing the following three initiatives, cultivating digital expertise as a DX foundation in the development of a digital culture:

(a) Project Execution DX

The Group is implementing Advanced Work Packaging (AWP) on ongoing large-scale projects to enhance our EPC execution management capabilities. As part of PlantStream Inc, a joint venture with Arent Inc, we are developing and introducing an innovative space design system for plant owners and EPC contractors around the world, enhancing the Group's engineering capabilities.

(b) Corporate Management DX

The Group is leveraging digital technologies to develop the remote working environment, improving resource planning and management and deploying robotic process automation to improve administrative efficiency.

(c) DX Business

The Group reorganized its plant operation and maintenance solution and digital transformation business organizational functions. We are deploying solution businesses to support the transformation of client operation and maintenance activities. As new operation and maintenance (O&M) total solution services, we have commenced providing plantOS™, an operation and maintenance service based on field-centered physical maintenance support for industrial plants which Chiyoda X-ONE Engineering Corporation and other Group companies offer, and Chiyoda's latest digital technologies including advanced diagnosis and analysis, IoT, AI and others. The Group has joined the 'Digital Twin Consortium®' (DTC) to promote 3D digital twin business, one of our solution services. By joining the DTC, the Group aims to deploy and spread digital twins throughout various industrial fields and actively cooperate in international initiatives and endeavors, such as proof of concept and use.

<<Others>>

Chiyoda X-ONE Engineering Corporation was established on 1 April 2023 and commenced business operations this fiscal year.

(2) Financial Information on Business Performance

[Consolidated Balance Sheet]

(Assets)

Total Assets decreased by JPY 7,865 million from the end of the last fiscal year, with a decrease of Jointly Controlled Assets of Joint Venture of JPY 17,146 million, Notes Receivable, Accounts Receivable from Completed Construction Contracts and Contract Assets by JPY 3,314 million. Cash and Deposits increased by JPY 26,660 million.

(Liabilities)

Total Liabilities decreased by JPY 16,404 million from the end of the last fiscal year, with a decrease of Contract Liabilities of JPY 21,217 million, Provision for Loss on Construction Contracts of JPY 2,337 million. Notes Payable, Accounts Payable for Construction Contracts increased by JPY 6,838 million.

(Net Assets)

Total Net Assets is JPY 30,849 million, with an increase in Retained Earnings by Recording a Profit Attribute to Owners of Parent despite Accumulated other comprehensive income decreased.

[Consolidated statement of cash flows]

Cash and Cash Equivalents in the consolidated cumulative 2nd quarter is JPY 127,788 million, an increase of JPY 21,106 million from the end of the last fiscal year, as detailed below:

(Cash flows from operating activities)

Cash flows from operating activities increased by JPY 22,847 million with Profit Before Income Taxes and Trade Receivables collected due to progressing of construction work.

(Cash flows from investing activities)

Cash flows from investing activities decreased by JPY 1,549 million with Purchase of Property, Plant and Equipment and Intangible Assets.

(Cash flows from financing activities)

Cash flows from financing activities decreased by JPY 5,154 million with Repayments of Long-term Borrowings.

(3) Consolidated Financial Forecasts of the Fiscal Year

There is no change from the consolidated financial forecasts for the fiscal year announced on May 9, 2023. The exchange rate used in the forecasts is JPY140/USD.

2. Consolidated Quarterly Financial Statements

(1) Consolidated Balance Sheets

(Millions of yen)		
	As of March 31, 2023	As of September 30, 2023
Assets		
Current assets		
Cash and deposits	61,241	87,901
Notes receivable, accounts receivable from completed construction contracts, and contract assets	35,034	31,720
Costs on construction contracts in progress	23,570	23,233
Jointly controlled assets of joint venture	161,643	144,497
Short-term loans receivable	47,578	42,000
Other	55,530	47,423
Allowance for doubtful accounts	(1,639)	(1,596)
Total current assets	382,958	375,179
Non-current assets		
Property, plant and equipment		
Buildings and structures, net	4,575	4,415
Land	5,041	5,004
Other, net	1,126	1,657
Total property, plant and equipment	10,743	11,077
Intangible assets	4,748	4,601
Investments and other assets		
Investment securities	6,442	6,233
Retirement benefit asset	167	226
Deferred tax assets	139	57
Other	1,405	1,363
Allowance for doubtful accounts	(18)	(18)
Total investments and other assets	8,137	7,864
Total non-current assets	23,629	23,543
Total assets	406,588	398,722

(Millions of yen)

	As of March 31, 2023	As of September 30, 2023
Liabilities		
Current liabilities		
Notes payable, accounts payable for construction contracts	129,370	136,209
Current portion of long-term borrowings	5,490	20,437
Income taxes payable	2,046	979
Contract liabilities	163,347	142,130
Provision for warranties for completed construction	1,388	2,318
Provision for loss on construction contracts	27,894	25,556
Provision for bonuses	5,120	3,118
Other	21,597	27,049
Total current liabilities	356,256	357,800
Non-current liabilities		
Long-term borrowings	23,600	3,600
Deferred tax liabilities	323	2,562
Provisions	236	—
Retirement benefit liability	804	860
Other	3,056	3,049
Total non-current liabilities	28,021	10,073
Total liabilities	384,278	367,873
Net assets		
Shareholders' equity		
Share capital	15,014	15,014
Capital surplus	142	142
Retained earnings	13,797	22,431
Treasury shares	(847)	(805)
Total shareholders' equity	28,107	36,783
Accumulated other comprehensive income		
Valuation difference on available-for-sale securities	69	29
Deferred gains or losses on hedges	1,707	6,657
Foreign currency translation adjustment	(7,587)	(12,741)
Remeasurements of defined benefit plans	(115)	(142)
Total accumulated other comprehensive income	(5,926)	(6,195)
Non-controlling interests	129	261
Total net assets	22,310	30,849
Total liabilities and net assets	406,588	398,722

(2) Consolidated Statement of Income and Comprehensive Income

(Consolidated Statement of Income)

(Millions of yen)

	Six months ended September 30, 2022	Six months ended September 30, 2023
Net sales of completed construction contracts	184,312	271,695
Cost of sales of completed construction contracts	172,257	253,978
Gross profit on completed construction contracts	12,055	17,717
Selling, general and administrative expenses	5,944	6,919
Operating profit	6,110	10,797
Non-operating income		
Interest income	533	4,411
Dividend income	11	756
Foreign exchange gains	637	—
Other	94	112
Total non-operating income	1,276	5,280
Non-operating expenses		
Interest expenses	435	350
Share of loss of entities accounted for using equity method	249	139
Foreign exchange losses	—	1,409
Other	84	56
Total non-operating expenses	769	1,956
Ordinary profit	6,618	14,122
Extraordinary income		
Gain on liquidation of subsidiaries and associates	—	45
Gain on sale of investment securities	77	—
Total extraordinary income	77	45
Extraordinary losses		
Loss on valuation of investment securities	18	69
Loss on liquidation of subsidiaries and associates	—	6
Loss on liquidation of investment securities	—	2
Total extraordinary losses	18	77
Profit before income taxes	6,677	14,089
Income taxes - current	1,206	5,111
Income taxes - deferred	145	167
Total income taxes	1,352	5,278
Profit	5,324	8,811
Profit attributable to non-controlling interests	1	176
Profit attributable to owners of parent	5,323	8,634

(Consolidated Statement of Comprehensive
Income)

(Millions of yen)

	Six months ended September 30, 2022	Six months ended September 30, 2023
Profit	5,324	8,811
Other comprehensive income		
Valuation difference on available-for-sale securities	(35)	(39)
Deferred gains or losses on hedges	6,962	4,950
Foreign currency translation adjustment	(9,442)	(5,153)
Remeasurements of defined benefit plans, net of tax	(201)	(26)
Share of other comprehensive income of entities accounted for using equity method	105	13
Total other comprehensive income	(2,611)	(255)
Comprehensive income	2,713	8,555
Comprehensive income attributable to		
Comprehensive income attributable to owners of parent	2,692	8,365
Comprehensive income attributable to non-controlling interests	21	190

(3) Consolidated Statement of Cash Flows

(Millions of yen)

	Six months ended September 30, 2022	Six months ended September 30, 2023
Cash flows from operating activities		
Profit before income taxes	6,677	14,089
Depreciation	1,645	1,549
Amortization of goodwill	16	16
Increase (decrease) in provision for warranties for completed construction	(2,186)	894
Increase (decrease) in provision for loss on construction contracts	(5,610)	(4,808)
Interest and dividend income	(544)	(5,168)
Share of loss (profit) of entities accounted for using equity method	249	139
Loss (gain) on valuation of investment securities	18	69
Loss (gain) on sale of investment securities	(77)	—
Loss (gain) on liquidation of investment securities	—	2
Loss (gain) on liquidation of subsidiaries and associates	—	(39)
Decrease (increase) in trade receivables	5,884	4,921
Decrease (increase) in costs on construction contracts in progress	(6,229)	1,021
Increase (decrease) in trade payables	8,785	(905)
Increase (decrease) in contract liabilities	26,667	(24,764)
Decrease (increase) in jointly controlled asset of joint venture	(35,825)	17,952
Other, net	32,509	20,587
Subtotal	31,980	25,559
Interest and dividends received	47	1,625
Interest paid	(399)	(346)
Income taxes paid	(2,302)	(3,991)
Net cash provided by (used in) operating activities	29,326	22,847
Cash flows from investing activities		
Net decrease (increase) in time deposits	(211)	(360)
Purchase of property, plant and equipment	(540)	(837)
Proceeds from sale of property, plant and equipment	0	1
Purchase of intangible assets	(934)	(1,015)
Purchase of investment securities	(1,602)	—
Proceeds from sale of investment securities	106	—
Proceeds from the liquidation of subsidiaries and associates	—	37
Loan advances	(190)	(1)
Proceeds from collection of loans receivable	468	618
Other, net	—	7
Net cash provided by (used in) investing activities	(2,903)	(1,549)

Cash flows from financing activities		
Repayments of long-term borrowings	(10,065)	(5,052)
Repayments of lease liabilities	(164)	(102)
Other, net	(81)	(0)
Net cash provided by (used in) financing activities	(10,311)	(5,154)
Effect of exchange rate change on cash and cash equivalents	4,497	4,963
Net increase (decrease) in cash and cash equivalents	20,608	21,106
Cash and cash equivalents at beginning of period	69,099	106,682
Cash and cash equivalents at end of period	89,708	127,788

(4) Notes

(Merger of Consolidated Subsidiary Companies)

At the Board of Directors meeting on December 27, 2022, it was decided that Chiyoda's three consolidated subsidiary companies, Chiyoda Kosho Co. Ltd, Chiyoda System Technologies Corporation and Chiyoda TechnoAce Co. Ltd, would merge in an absorption-type merger. On April 1, 2023, three companies were merged.

1. Summary of Absorption-Type Merger

(1) Name of the merged companies and their business

Surviving company	Chiyoda Kosho Co. Ltd.
Business	Energy, environment and maintenance

Merged company	Chiyoda System Technologies Corporation
Business	Electrical and instrumentation solutions

Merged company	Chiyoda TechnoAce Co. Ltd.
Business	Life science

(2) Date of merger April 1, 2023

(3) Name of the Surviving Company CHIYODA X-ONE Engineering Corporation (Former Chiyoda Kosho Co. Ltd.)

(4) Other information regarding the summary of merger The merger took place to increase business efficiency by merging the three companies' business resources and commence business as a leading integrated engineering contractor, possessing the comprehensive technologies required for the engineering, procurement and construction of industrial plants and facilities and develop its maintenance engineering business, optimizing the technological capabilities, experience and track record accumulated by the three companies.

3. Production, Contracts and Sales

(Millions of yen)

Segments		Apr. 1, 2022—Sep. 30, 2022			Apr. 1, 2023—Sep. 30, 2023		
		New Contracts, ratio	Net Sales, ratio	Backlog of Contracts, ratio	New Contracts, ratio	Net Sales, ratio	Backlog of Contracts, ratio
1. Engineering		45,753 99.3%	183,991 99.8%	1,359,771 100.0%	134,555 99.8%	271,431 99.9%	1,117,299 100.0%
Energy	(1) LNG Plant	15,075 32.7%	111,172 60.3%	947,155 69.7%	21,061 15.6%	137,803 50.7%	770,876 69.0%
	(2) Gas Related Work	3,169 6.9%	1,306 0.7%	4,870 0.4%	1,214 0.9%	1,703 0.6%	4,642 0.4%
	(3) Refinery/ Petrochemical	12,273 26.6%	16,944 9.2%	24,190 1.8%	12,842 9.5%	13,553 5.0%	25,126 2.2%
Global Environment	(4) Pharmaceutical/ Biochemistry/ Chemical	6,588 14.3%	14,212 7.7%	42,449 3.1%	59,931 44.5%	16,324 6.0%	83,592 7.5%
	(5) Environment/New Energy/Infrastructure	6,678 14.5%	38,672 21.0%	337,948 24.8%	36,887 27.4%	100,251 36.9%	228,619 20.5%
	(6) Others	1,967 4.3%	1,683 0.9%	3,157 0.2%	2,616 1.9%	1,795 0.7%	4,443 0.4%
2. Other Business		320 0.7%	320 0.2%	— —	263 0.2%	263 0.1%	— —
Total		46,074 100.0%	184,312 100.0%	1,359,771 100.0%	134,819 100.0%	271,695 100.0%	1,117,299 100.0%
Domestic		31,373 68.1%	36,269 19.7%	91,766 6.7%	101,406 75.2%	36,143 13.3%	155,318 13.9%
Overseas		14,700 31.9%	148,042 80.3%	1,268,005 93.3%	33,412 24.8%	235,552 86.7%	961,981 86.1%

Note: The backlog of contracts for six months includes an increase / decrease due to changes in construction contracts acquired in prior fiscal years, and an increase / decrease due to foreign exchange translation adjustments.